

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Fee

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

Utex-White

8. Farm or Lease Name

9. Well No.

1-15C5

10. Field and Pool, or Wildcat

~~Stamilton~~ Wildcat11. Sec., T., R., M., or Bk.
and Survey or Area

Sec. 15; T3S, R5W, USB&M

12. County or Parrish 13. State

Duchesne Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil ☒
WellGas ☐
Well

Other

Single ☐
ZoneMultiple ☐
Zone

2. Name of Operator

UTEX OIL COMPANY

3. Address of Operator

Suite 41-B, 4700 South 9th East, Salt Lake City, Utah 84117

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface 1900' WEL 1760' SNL. NE $\frac{1}{4}$ Sec. 15

At proposed prod. zone

SWNE

14. Distance in miles and direction from nearest town or post office*

4 miles North 1 $\frac{1}{2}$ miles West of Duchesne, Utah15. Distance from proposed*
location to nearest
property or lease line, ft.

1760

(Also to nearest drlg. line, if any)

16. No. of acres in lease

17. No. of acres assigned
to this well

640

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

19. Proposed depth

11,250 ft.

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5938 GR.

22. Approx. date work will start*

April 1, 1982

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
14 3/4"	10 3/4"	40.5#	1,000'	To circulate
9 7/8"	7 5/8"	26.4#	9,000'	As necessary
6 3/4"	5"	17.0#	11,250'	As necessary

Utex controls the land within a 660 foot radius of this location

CONFIDENTIAL

RECEIVED

MAR 16 1982

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4-19-82
BY: [Signature]

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed [Signature]

Title Executive Secretary

Date 3/15/82

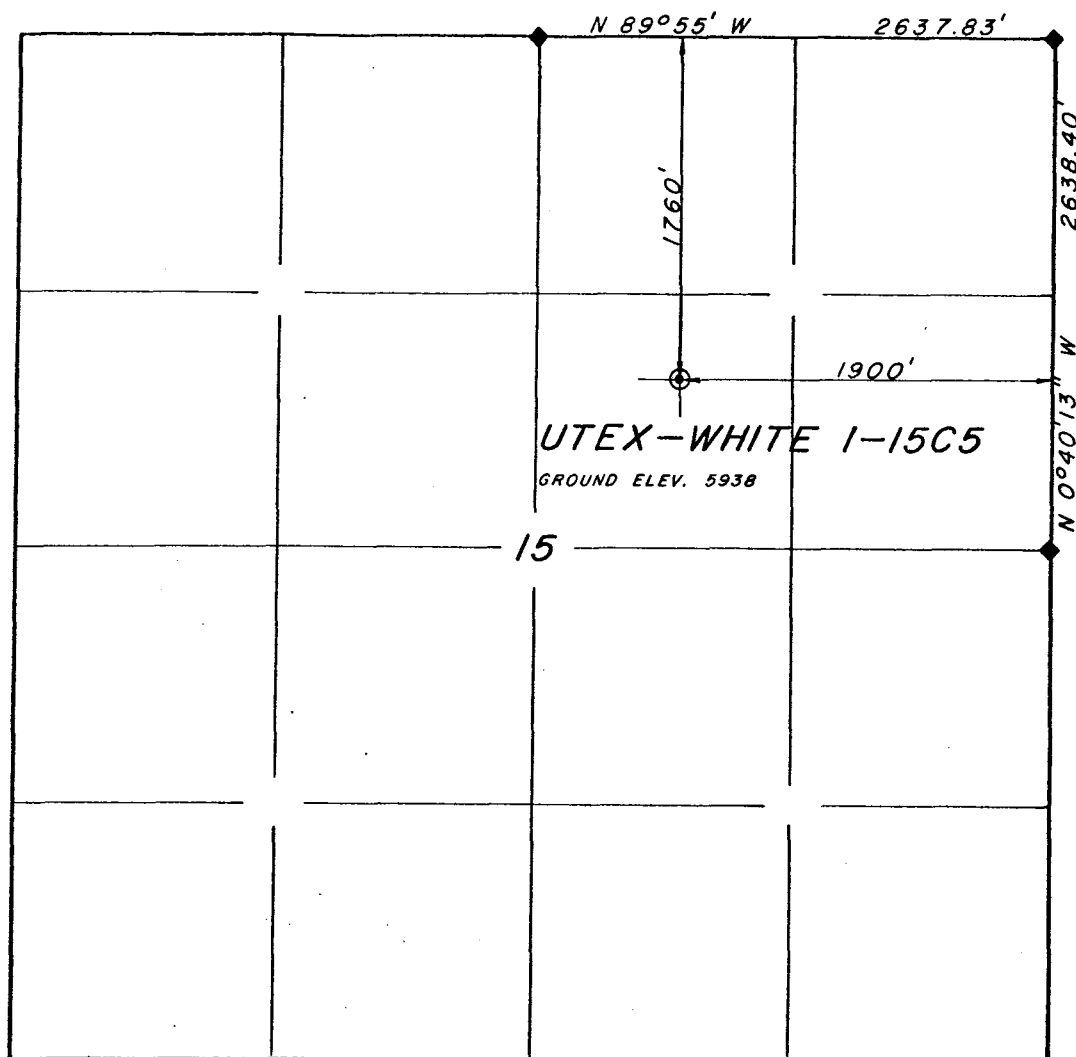
(This space for Federal or State office use)

Permit No. Approval Date

Approved by Title Date
Conditions of approval, if any:

**UTEX OIL COMPANY
WELL LOCATION PLAT
UTEX-WHITE 1-15C5**

LOCATED IN THE SW $\frac{1}{4}$ OF THE NE $\frac{1}{4}$ OF
SECTION 15, T3S, R5W, U.S.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

- ◆ CORNERS FOUND OR COMPUTED FROM DATA SUPPLIED BY THE U.S. BUREAU OF RECLAMATION AND USED FOR THIS SURVEY.

GENERAL LAND OFFICE PLAT WAS USED FOR REFERENCE AND CALCULATION.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

March 15, 1982

State of Utah
Division of oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

CONFIDENTIAL

Gentlemen:

Enclosed please find the following:

1. Triplicate copies of Application for Permit to Drill the 1-15C5 well, located in the NE $\frac{1}{4}$ Section 15, T3S, R5W USB&M, Duchesne County, Utah.
2. Triplicate copies of survey plat.
3. Triplicate copies of Right-of-Way and Use Boundary map.
4. Triplicate copies of well layout plat.
5. Triplicate copies of BOP drawing.

We trust this application is complete and in proper form for your rapid approval of our operations. If further information is required, please contact us at the letterhead address or telephone number.

We hereby request that all information submitted on this well, including this application for permit to drill, be held confidential for the maximum allowable period of time.

Thank you.

Sincerely,

D. T. Hansen
D. T. Hansen

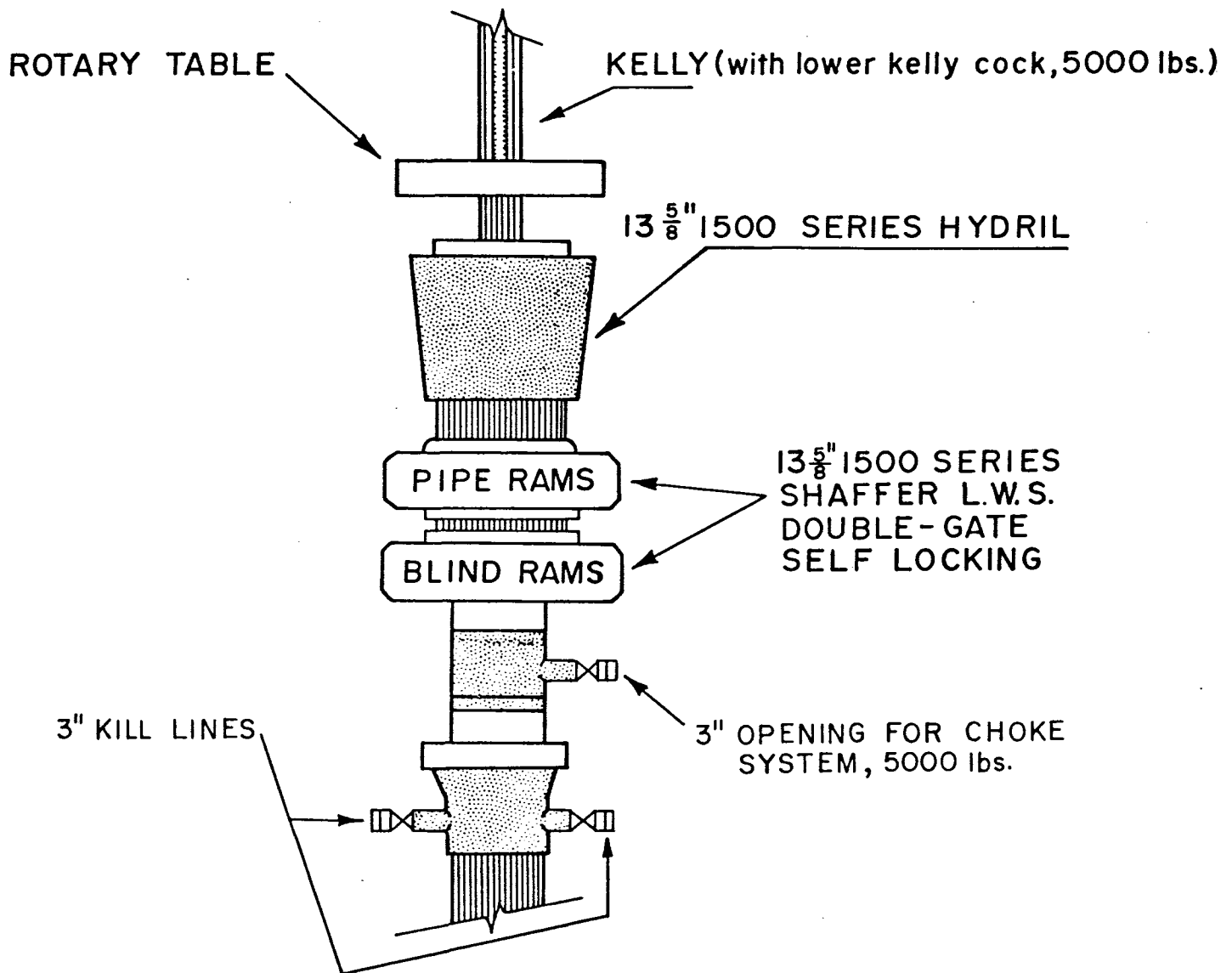
RECEIVED
MAR 16 1982

**DIVISION OF
OIL, GAS & MINING**

UTEX DRILLING CO.

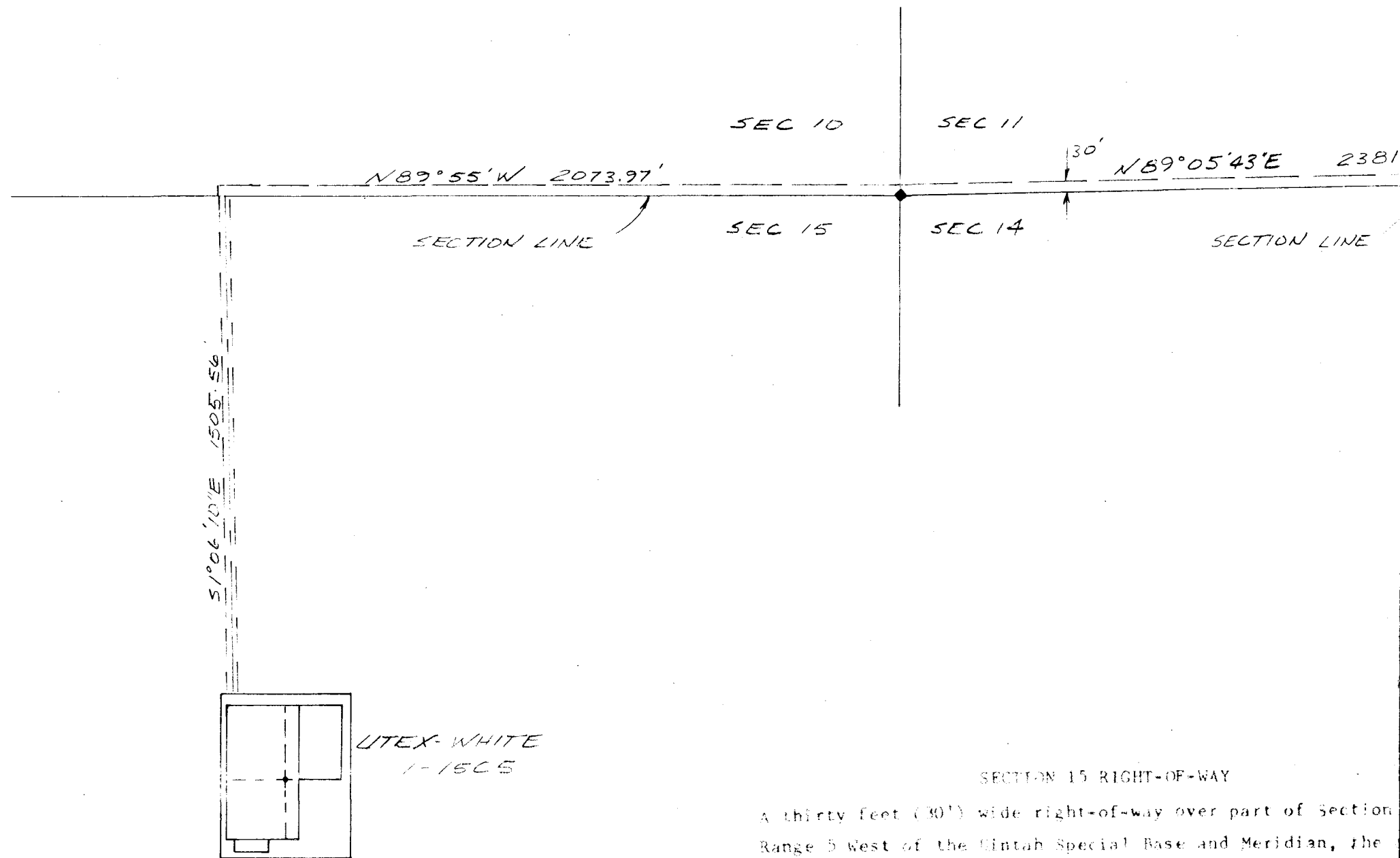
RIG 2

B O P STACK



SERIES 1500 EQUIPMENT IS 5000 PSI RATED

NOT TO SCALE



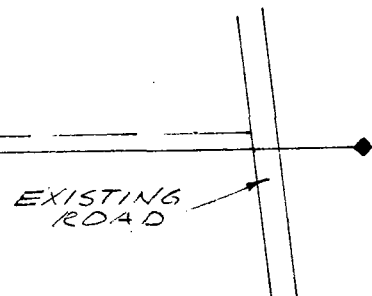
SECTION 15 RIGHT-OF-WAY

A thirty feet (30') wide right-of-way over part of Section Range 5 West of the Uintah Special Base and Meridian, the right-of-way being further described as follows;

Beginning at a point on the North line of said Section 15, North 89° 55' West 2073.97 feet from the Northeast Corner of Thence South 1° 06' 10" East 1505.56 feet to the North line

UTEX-WHITE 1-1505 well location, containing 1.04 acres.

*RIGHT-OF-WAY AND USE BOUNDARY
UTEX-WHITE 1-15C5
UTEX OIL COMPANY*



SECTION 10 RIGHT-OF-WAY

15, Township 3 South,
centerline of said
said point being
said Section 15;
of the

A thirty feet (30') wide right-of-way over part of Section 10, Township 3 South,
Range 5 West of the Uintah Special Base and Meridian, the centerline of said
right-of-way being further described as follows;
Beginning at a point which is North 15 feet from the Southeast Corner of
said Section 10;
Thence North 89° 55' West 2073.97 feet parallel with the South line of the
SE $\frac{1}{4}$ of said Section 10 to the centerline of an existing road, containing
1.43 acres

USE BOUNDARY DESCRIPTION



1" = 400'

Beginning at a point which is west 2044.99 feet and South
the Northeast Corner of Section 15, Township 3 South, Range
Pintah Special Base and Meridian (a bearing of S 89° 55' E
line of the NE $\frac{1}{4}$ of said Section 15 being the basis of bear
Thence East 400 feet;
Thence South 500 feet;
Thence West 400 feet;
Thence North 500 feet to the Point of Beginning, containing

SECTION 11 RIGHT-OF-WAY

502.27 feet from
3 West of the
along the North
edge):

A thirty feet (30') wide right-of-way over part of Section 11, Township 3 South,
Range 5 West of the Uintah Special Base and Meridian, the centerline of said
right-of-way being further described as follows;

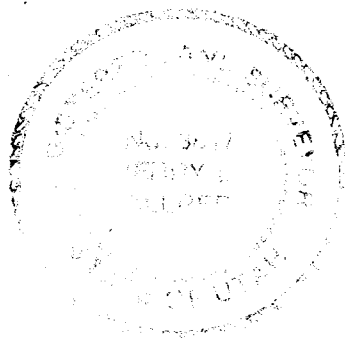
Beginning at a point which is North 15 feet from the Southwest Corner of
said Section 11;

Thence North 89°05'43" East 2381 feet parallel with the South line of the
SW $\frac{1}{4}$ of said Section 11 to the West line of an existing road, containing
1.64 acres.

4.59 acres.

SURVEYOR'S CERTIFICATE

This is to certify that under my personal supervision a survey was made of
the parcels shown on this plat and that said plat was prepared from the field
notes of said survey and is true and correct to the best of my knowledge.

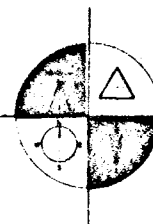


Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)

RECEIVED
MAR 16 1982
DIVISION OF
OIL, GAS & MINING

13 MAR '82

79-121-D29

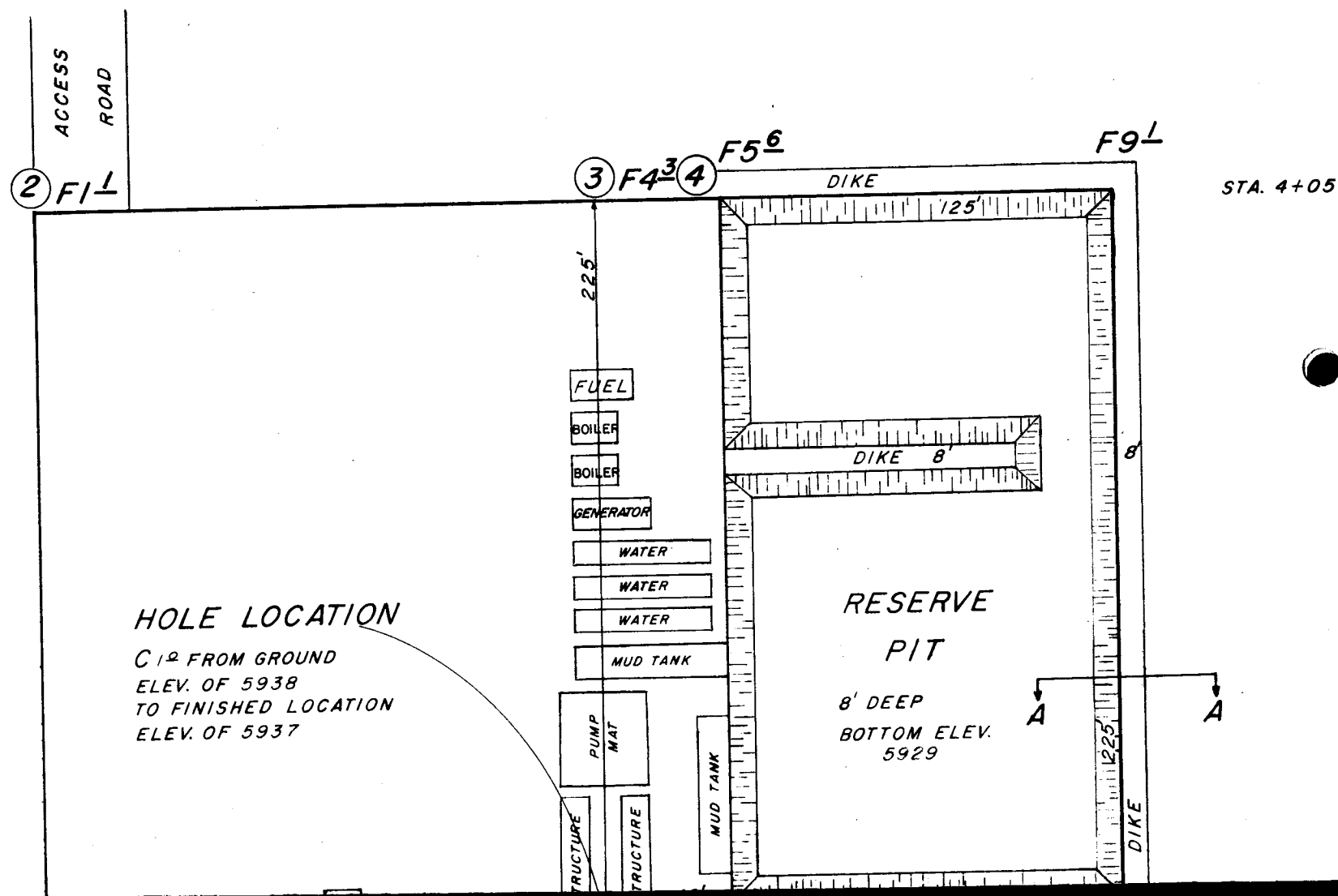


JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

UTEX OIL

WELL LAYO
UTEX-WHITA

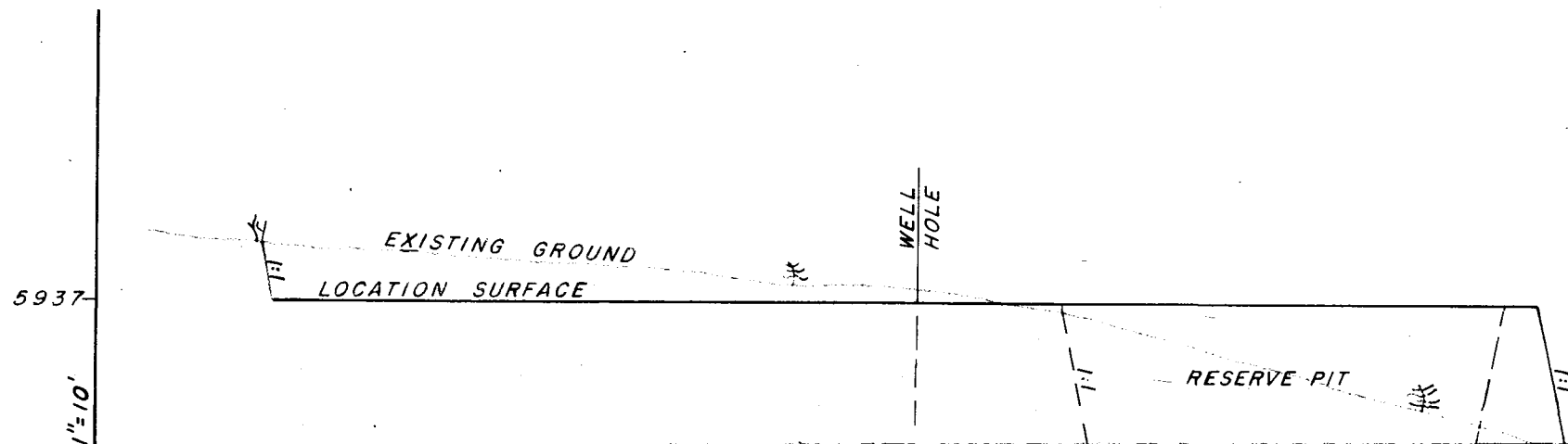
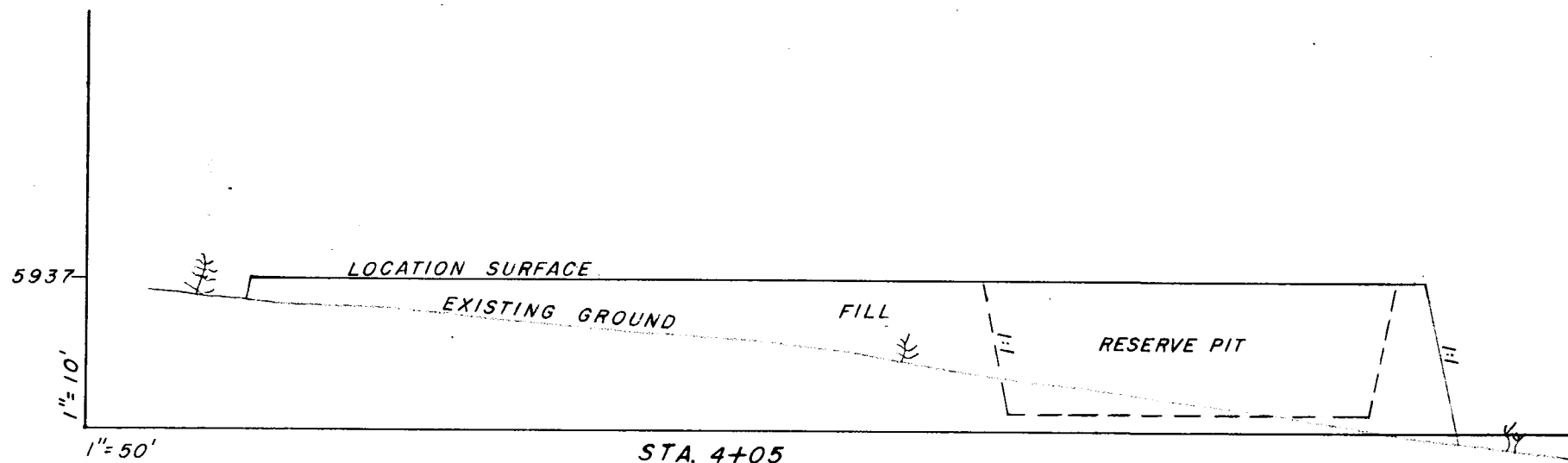


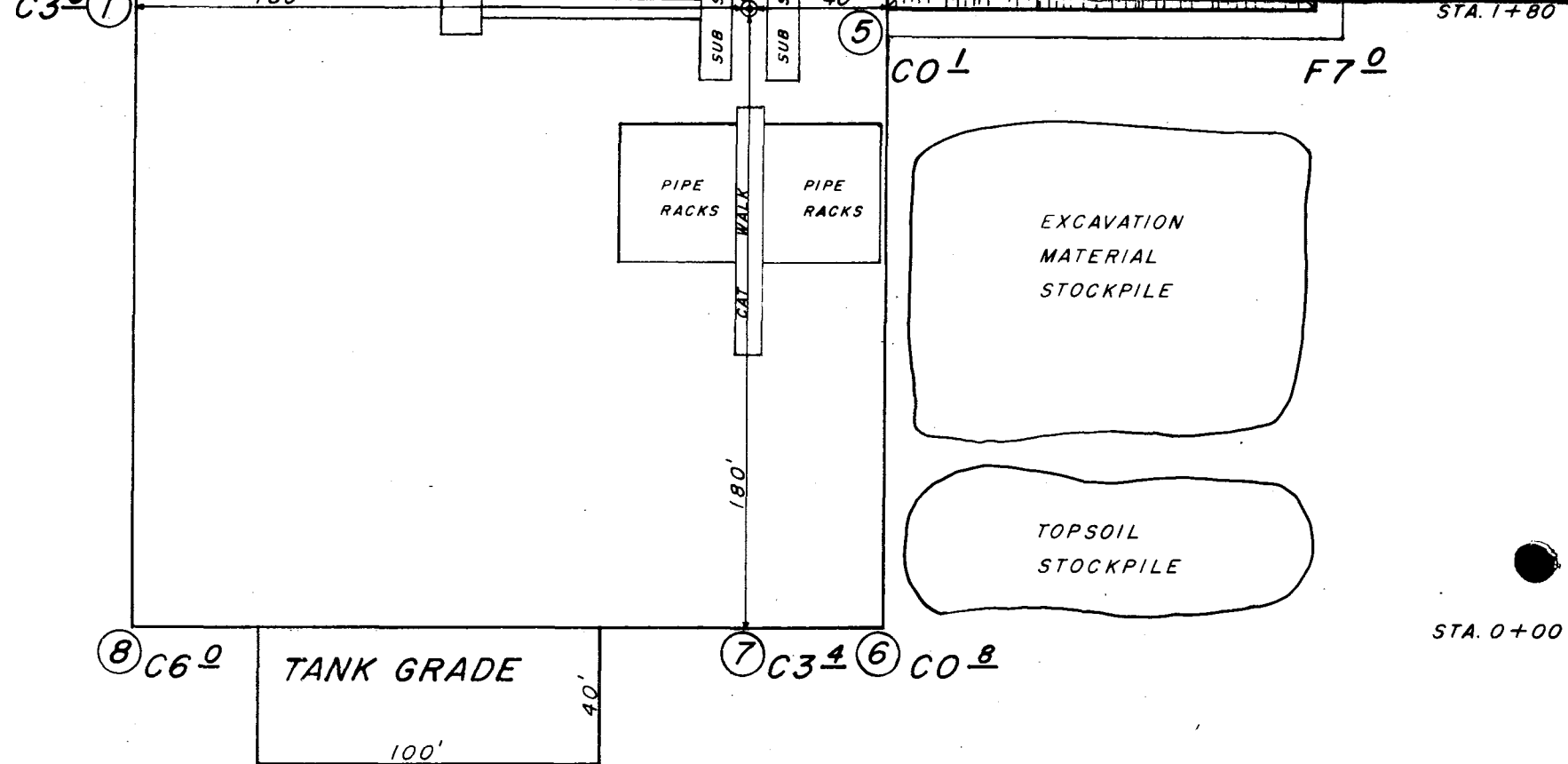
COMPANY

UT PLAT

E 1-15C5

LOCATED IN THE SW $\frac{1}{4}$ OF THE NE $\frac{1}{4}$ OF
SECTION 15, T3S, R5W, U.S.B.&M.

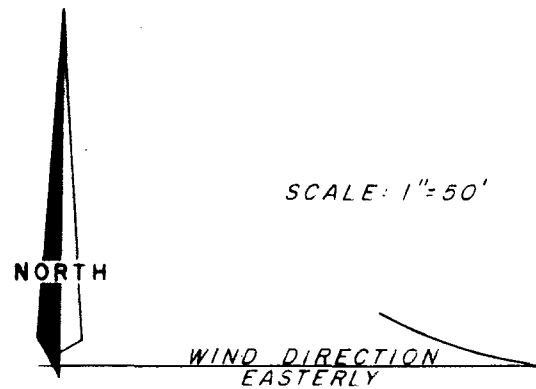


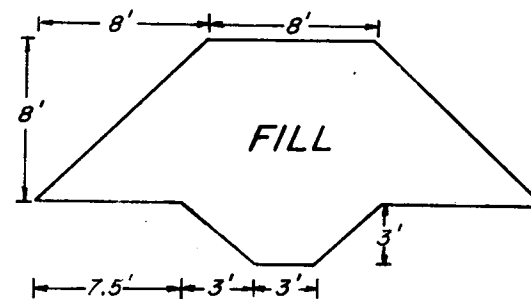
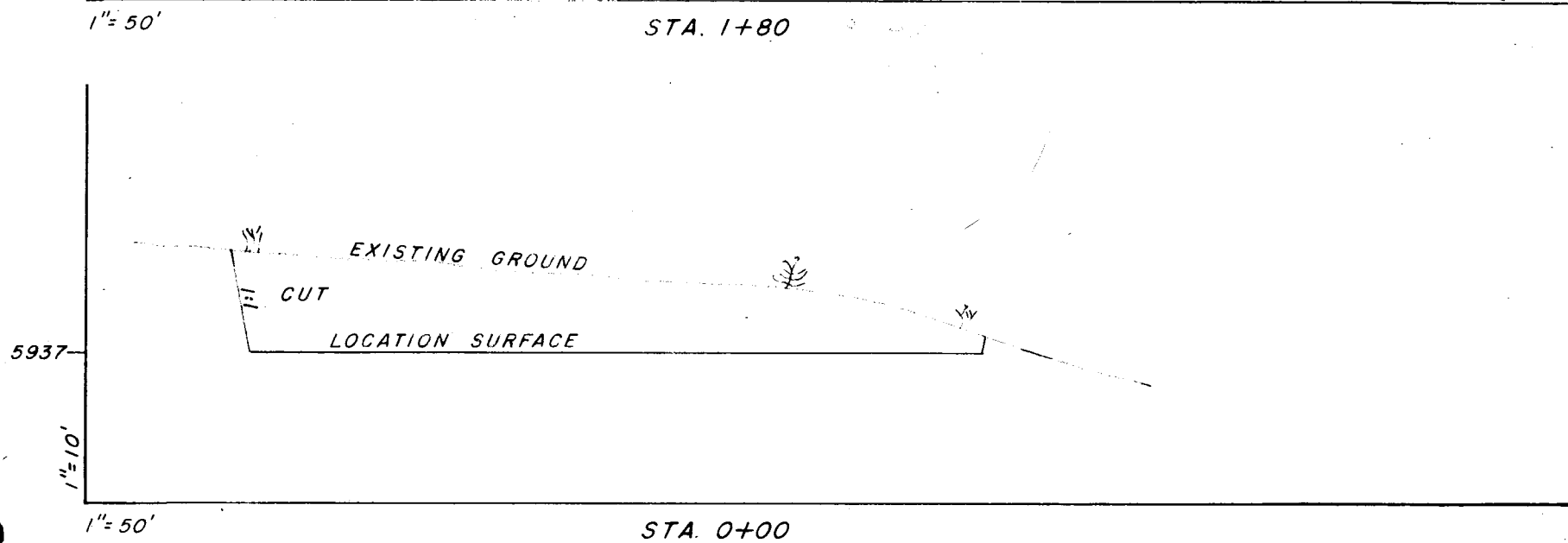


NOTES

OVERHEAD FLAGGING TO BE INSTALLED OVER
RESERVE PIT.

SOIL IS SILTY-SAND AND WEATHERED SANDSTONE.



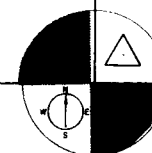


KEYWAY A—A

QUANTITIES

APPROXIMATE CUT: 9,120 Cu. Yds.

APPROXIMATE FILL: 5,650 Cu. Yds.



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

Confidential

**** FILE NOTATIONS ****

DATE: 3-23-82

OPERATOR: Utex Oil Co. Pennzoil Oil Co.

WELL NO: Utex-White #1-15C5

Location: Sec. 15 T. 3S R. 5W County: Duchesne

File Prepared: ☒

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-013-30(25)

CHECKED BY:

Petroleum Engineer: _____

Director: OK as per order 139-8

Administrative Aide: OK as per order Below

APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. 139-8, 9/20/72

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation Fee

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☒

P.I. ☒

April 19, 1982

Utex Oil Company
Suite #41-B,
4700 South 9th East
Salt Lake City, Utah 84117

RE: Well No. Utex-White #1-15C5,
Sec. 15, T. 3S, R. 5W,
Duchesne County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 139-8, dated September 20, 1972.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT
Office: 533-5771
Home: 466-4455

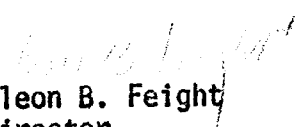
Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30651.

Sincerely,

DIVISION OF OIL, GAS AND MINING


Cleon B. Feight
Director

CBF/db
CC: OGM
Enclosures

DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SPODDING INFORMATION

NAME OF COMPANY: UTEX OIL

WELL NAME: Utex White #1-15C5

SECTION SWNE 15 TOWNSHIP 3 S RANGE 5 W COUNTY Duchesne

DRILLING CONTRACTOR Utex Drilling Company

RIG # 2

SPODDED: DATE 2-15-83

TIME 10:00 PM

How Rotary

DRILLING WILL COMMENCE

REPORTED BY Dorothy

TELEPHONE # 262-6869

DATE 2-17-83 SIGNED AS

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Utex Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 41-B, 4700 South 900 East, Salt Lake City, Utah 84117		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1900' FEL 1760' FNL		8. FARM OR LEASE NAME WHITE
14. PERMIT NO. 43-013-30651		9. WELL NO. 1-15C5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,938 GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 15, T3S, R5W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐**Drilling**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well at 10:00 p.m. on February 15, 1983

2-16-83 thru 2-22-83

Drilling in the Uintah Formation

Drilled from 0 to 2,744'

Ran 9 5/8" 36# J55 ST&C casing

Cemented.

2-23-83 thru 3-01-83

Drilling in the Uintah Formation

2-25-83 start drilling in Green River Formation

Drilled from 2,744' to 5,561'

3-2-83 thru 3-8-83

Drilling in the Green River Formation

Drilled from 5,561' to 7,376'.

3-9-83 thru 3-15-83

Drilling in the Green River Formation

Drilled from 7,376' to 8,830'

RECEIVED

MAY 02 1983

**DIVISION OF
OIL, GAS & MINING**

18. I hereby certify that the foregoing is true and correct

SIGNED

Margo Hartle
Margo Hartle

TITLE

Secretary

DATE **April 28, 1983**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

CONFIDENTIAL

April 29, 1983

Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: White 1-15C5 Well
Section 15, T3S, R5W
Duchesne County, Utah

Gentlemen:

Enclosed please find the Sundry Notice well report, in triplicate, for the above captioned well.

If you have any questions, please feel free to call.

Sincerely,

Margo Hartle

Margo Hartle

RECEIVED

MAY 02 1983

DIVISION OF
OIL, GAS & MINING

Enclosures

PLEASE SIGN THE COPY OF THIS LETTER AND RETURN TO UTEX VIA ENVELOPE
ENCLOSED FOR OUR RECORDS.

Receipt of the above information is hereby acknowledged, this ____
day of 2nd, 198 3, by Lari Furse.

Thank you

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

14. ELEV. CASINGHEAD

15. DATE SPUNDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

19. INTERVALS DRILLED BY

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. ROTARY TOOLS

24. CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. WAS WELL CORED

29. WAS WELL CORED

30. WAS WELL CORED

31. WAS WELL CORED

32. WAS WELL CORED

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55. WAS WELL CORED

56. WAS WELL CORED

57. WAS WELL CORED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Otherb. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Utex Oil Company

3. ADDRESS OF OPERATOR

Suite 41-B, 4700 South 9th East, Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1900' WEL 1760' SNL NE/4 Sec. 15

At top prod. interval reported below

At total depth

CONFIDENTIAL

SW NE

PERMIT NO.

48-023-30651

DATE ISSUED

4/19/82

15. DATE SPUNDED

2/15/83

16. DATE T.D. REACHED

4/11/83

17. DATE COMPL. (Ready to prod.)

4/26/83

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5938 GR

20. TOTAL DEPTH, MD & TVD

10,992

21. PLUG, BACK T.D., MD & TVD

10,950

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

10-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Wasatch 10,629'-9130'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, CN-FD

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1,035	12-1/4"	460 SX	None
7"	26#	8,812	8-3/4"	901 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	8,580	10,990	335 SX		2-7/8"	8,800	8,800
					2-3/8"	7,000	heat string

31. PERFORATION RECORD (Interval, size and number)

164 feet, 3 shots/foot, 492 holes

SEE ATTACHMENT

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	Natural

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
April 27, 1983		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/28/83	22	12/64	→	502	469	6	.934:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1550	0	→	548	512	7	45	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Flared pending hookup

TEST WITNESSED BY

Don Baucum

35. LIST OF ATTACHMENTS

PERFORATION RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

W. J. Hansen

TITLE

Ex. Secretary

DATE 5/2/83

*(See Instructions and Spaces for Additional Data on Reverse Side)

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

May 4, 1983

State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

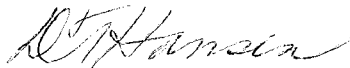
Gentlemen:

Enclosed are duplicate copies of Completion Report for the White 1-15C5 well located in Section 15, T3S-R5W, Duchesne County, Utah.

We hereby request that all information submitted relative to this well be held confidential for the maximum allowable period of time.

If I may be of further assistance, please advise.

Sincerely,



D. T. Hansen



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 25, 1983

Utex Oil Company
4700 South 900 East, Suite # 41-B
Salt Lake City, Utah 84117

RE: Well No. Utex-White # 1-15C5
43-013-30651
SW NE, Sec. 15, T. 3S, R. 5W.
Duchesne County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office May 2, 1983, from above referred to wells, indicates the following electric logs were run: DIL, CN-FD. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgment should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

October 31, 1983

State of Utah
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Arlene Sollis

Re: White 1-15C5 Well
Section 15, T3S, R5W, USM
Duchesne County, Utah

Dear Arlene:

Enclosed please find the following logs:

1. Two copies of the Dual Induction-SFL with Linear Correlation Log, final print.
2. Two copies of the Simultaneous Compensated Neutron-Formation Density Log-final print.

We only had one original set in our files and had to copy each log. We hope this will be acceptable.

We appreciate your patience with these logs and we are sorry they were not sent by Schlumberger.

If you have any questions, please call.

Sincerely,

Margo Hartle
Margo Hartle

PLEASE SIGN, DATE AND RETURN THE COPY OF THIS LETTER TO
UTEX FOR OUR FILES:

Received this 2nd day of November, 1983 by Charles Jones.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 6, 1984

Utex Oil Company
4700 South 9th East #41B
Salt Lake City, Utah 84117

RE: Well No. White 1-15C5
API #43-013-30651
Sec. 15, T. 3S, R. 5W.
Duchesne County, Utah

Gentlemen:

This letter is to advise you that the back side of the "Well Completion or Recompletion Report and Log" for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 and forward it to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jones
Well Records Specialist

CLJ/cj

Enclosure

cc: Dianne R. Nielson, DOGM
John R. Baza, DOGM
File

UTEX OIL COMPANY

SUITE 600
1245 EAST BRICKYARD ROAD
SALT LAKE CITY, UTAH 84106

PHONE (801) 484-2262

July 5, 1984

RECEIVED

JUL 6 1984

DIVISION OF OIL
GAS & MINING

State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Gentlemen:

Enclosed please find the Completion Report dated May 2, 1983, for the 1-15C5 well showing tops of Formations as requested.

Sincerely,



D.T. Hansen

DTH/ms
Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT

RECEIVED
JUL 6 1983
DIVISION OF OIL
& MINING

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
		DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>		
2. NAME OF OPERATOR Utex Oil Company					
3. ADDRESS OF OPERATOR 1245 E. Brickyard Road, Suite 600, Salt Lake City, Utah 84106					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1,900' WEL 1,760' SNL NE/4 Section 15 At top prod. interval reported below At total depth					
14. PERMIT NO. 43-013-30651			DATE ISSUED 4-19-82		
15. DATE SPUDDED 2-15-83		16. DATE T.D. REACHED 4-11-83		17. DATE COMPL. (Ready to prod.) 4-26-83	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5938 GR		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 10,992		21. PLUG, BACK T.D., MD & TVD 10,950		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS 0 - TD		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Wasatch 10,629' - 9,130'					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, CN-FD					27. WAS WELL CORRED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	1,035	12 1/4"	460 sacks	None
7"	26#	8,812	8 3/4"	901 Sacks	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
5"	8,580	10,990	335 SX.		
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 7/8"	8,800	8,800			
2 3/8"	7,000	heat string			
31. PERFORATION RECORD (Interval, size and number) 164 feet, 3 shots/foot, 492 holes See Attachment			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
		Natural			
33. PRODUCTION					
DATE FIRST PRODUCTION April 27, 1983		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 4-28-83	HOURS TESTED 22	CHOKE SIZE 12/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 502	GAS—MCF. 469
WATER—BBL. 6		GAS-OIL RATIO .934:1			
FLOW. TUBING PRESS. 1550	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL—BBL. 548	GAS—MCF. 512	WATER—BBL. 7
OIL GRAVITY-API (CORR.) 45					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared pending hookup					TEST WITNESSED BY Don Baucum
35. LIST OF ATTACHMENTS Perforation Record					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>Don Baucum</i>		TITLE <i>Executive Secretary</i>		DATE May 2, 1983	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Top Green River	3,250	
			Lower Green River	6,720	
			Top Wasatch	9,106	

PERFORATION RECORD

WHITE 1-15C5

10,622-29	10,118-28	9,615-18
10,500-16	10,110-14	9,598-602
10,490-94	10,094-98	9,566-70
10,246-48	10,032-46	9,514-20
10,236-40	10,010-12	9,343-47
10,230-34	9,984-88	9,321-23
10,202-06	9,834-42	9,286-92
10,186-92	9,760-64	9,276-78
10,160-64	9,748-54	9,142-46
10,136-40	9,698-708	9,130-38

3 shots/foot 164 feet 492 holes

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. <u>POW</u> 033131
2. NAME OF OPERATOR <u>PENNZOIL COMPANY</u>		7. UNIT AGREEMENT NAME <u>UT-08049I-84C724</u>
3. ADDRESS OF OPERATOR <u>P. O. BOX 2967 HOUSTON TEXAS, 77252-2967</u>		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) <u>At surface</u> <u>T3S-R5W Section 15</u>		9. WELL NO. <u>White 1-15C5</u>
14. PERMIT NO. <u>43. 013. 30051</u>		10. FIELD AND POOL, OR WILDCAT <u>Altamont</u>
15. ELEVATIONS (Show whether OP, ST, GR, etc.)		11. SEC., T., R., W., OR BLK. AND SURVEY OR AREA <u>T3S-R5W</u>
		12. COUNTY OR PARISH <u>Duchesne</u>
		13. STATE <u>UT</u>

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) CHANGE OF OPERATOR

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

DUE TO UTEX OIL COMPANY BANKRUPTCY AND THEIR SUBSEQUENT REJECTION OF THE OPERATING AGREEMENT GOVERNING OPERATIONS FOR THIS WELL, PENNZOIL COMPANY BY MAJORITY VOTE OF THE NON OPERATORS IN THIS WELL HAS SUCCEEDED UTEX AS OPERATOR EFFECTIVE DECEMBER 1, 1986.

RECEIVED
MAR 25 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Ralph Williams
RALPH WILLIAMS

TITLE

SUPERVISING ENGINEER

DATE

MARCH 1, 1987

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

UTAH
NATURAL RESOURCES
Oil, Gas & Mining355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

RECEIVED

AUG 4 1987

Operator name and address:

~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*
P O BOX 2967, 25TH FL.
HOUSTON TX 77252 2967
ATTN: ~~WILBURN LUNA~~ *Martin Wilson*

DIVISION OF OIL
GAS & MININGUtah Account No. N2885Report Period (Month/Year) 6 / 87Amended Report ☐

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
HANSON TRUST #2-5B3 4301331079 01636 02S 03W -5	WSTC	30	1229	3412	4400
HANSON TRUST 2-32A3 4301331072 01641 01S 03W 32	WSTC	30	1617	1352	8450
MYRIN RANCH 1-13B4 4301330180 01775 02S 04W 13	GRRV	0	0	0	0
MEAGHER EST 1-04B2 4301330313 01811 02S 02W 4	WSTC	30	1391	1276	3442
MEAGHER TRBL 1-09B2 4301330325 01816 02S 02W 9	WSTC	30	714	777	4215
GOODRICH 1-18B2 4301330397 01871 02S 02W 18	GR-WS	30	722	66	450
TIMOTHY 1-08B1E 4304730215 01910 02S 01E 8	WSTC	30	1082	1690	1438
LAMICQ 2-6B1 4301330809 02301 02S 01W 6	GRRV				
LAMICQ 2-6B1 4301330809 02301 02S 01W 6	WSTC	30	4093	12875	4633
MARGUERITE 2-8B2 4301330807 02303 02S 02W 8	WSTC	29	1591	3080	8616
T-23B1 4304730751 02355 02S 01W 23	WSTC	30	274	480	58
T-15C5 4301330651 02405 03S 05W 15	WSTC	7	34	0	0
URRUTY 2-34A2 4301330753 02415 01S 02W 34	WSTC	30	881	1890	3032
TOTAL			13628	26898	38734

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Authorized signature

Telephone 713-546-8104

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <i>Fee</i> <i>POW</i>	
2. NAME OF OPERATOR Pennzoil Company		6. IF INDIAN, CLUSTER OR TRIBE NAME 041606	
3. ADDRESS OF OPERATOR P.O. Box 290; Neola, UT		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME White	
14. PERMIT NO. <i>43-013-30651</i>		9. WELL NO. 1-15C5	
15. ELEVATIONS (Show whether OF, ST, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont	
		11. SEC., T., R., M., OR S.E. AND SUBST OR AREA 15, T3S, R5W	
		12. COUNTY OR PARISH Duchesne	
		13. STATE UT	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input checked="" type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Cement squeeze water producing zone at 9,834-9,842'.
2. Acidize remaining Wasatch perms with 25,000 gal HCL.
3. Repair any casing leaks encountered

RECEIVED
APR 10 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Ralph A. Wall*

TITLE *Supervising Engineer - BB/ALT* DATE *3-25-87*

(This space for Federal or State office use)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE: *4-6-87*
John R. Baya

*See Instructions on Reverse Side



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080608
RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson
Onshore Accounting

mh/dcw

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

pow

OPERATOR PENNZOIL LEASE FEE
WELL NO. 1-15C5 (SW/NE) API 43-013-30651
SEC. 15 T. 3S R. 5W CONTRACTOR _____
COUNTY DUCHESNE FIELD ALTAMONT

DRILLING/COMPLETION/WORKOVER:

<input type="checkbox"/> APD	<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> BOPE
<input type="checkbox"/> SAFETY	<input type="checkbox"/> POLL. CONTROL	<input type="checkbox"/> SURFACE USE	<input type="checkbox"/> PITS
<input type="checkbox"/> OPERATIONS	<input type="checkbox"/> OTHER		

SHUT-IN Y / TA _____ :
☒ WELL SIGN ☐ ☒ HOUSEKEEPING ☒ EQUIPMENT* ☒ SAFETY
☐ OTHER

ABANDONED:
☐ MARKER ☐ HOUSEKEEPING ☐ REHAB. ☐ OTHER

PRODUCTION:
☐ WELL SIGN ☐ HOUSEKEEPING ☐ EQUIPMENT* ☐ FACILITIES*
☐ METERING* ☐ POLL. CONTROL ☐ PITS ☐ DISPOSAL
☐ SECURITY ☐ SAFETY ☐ OTHER

GAS DISPOSITION:
☐ VENTED/FLARED ☐ SOLD ☐ LEASE USE

LEGEND: Y - YES OR SATISFACTORY
N - NO OR UNSATISFACTORY
NA - NOT APPLICABLE

*FACILITIES INSPECTED: Wellhead, line heater & treater, triplex pump,
tank battery, emergency pit.

REMARKS: Oil well - SI, hydraulic pump, no vent gas.

ACTION: _____

INSPECTOR: Ed Deputy DATE 10-14-87

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WSTC

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR Pennzoil Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 290 Neola UT 84050		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1900 FEL and 1760 FWL		8. FARM OR LEASE NAME White	
14. PERMIT NO. API 43-013-30651-00		9. WELL NO. 1-15C5	
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5938		10. FIELD AND POOL, OR WILDCAT Altamont - Wasatch	
		11. SEC., T., R., M., OR BLK. AND SUBST OR AREA SEC 15, 35, 5W	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log (form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was worked over from 12/5/87 to 1/28/88. The following work was performed.

- Washed over 5" packer at 8675' and pushed to bottom at 9813.
- 1/12/88.- RIH w/ CICK and set at 9730'.
- 1/13/88.- Squeered interval from 10,744' to 9,730' with 100 SX class "G" cmf. Final Squeere Press 1000 psi.
- 1/15/88.- Perforate 8867' to 9123' w/ 3 1/8" CSG guns at 2 spf. SEE attached details.
- 1/19/88.- Acidized 8867 to 9704' w/ 10,000 gals. 15% HCL.
- Installed lift equipment and returned to production 1/28/88

18. I hereby certify that the foregoing is true and correct

SIGNED

John H. August

TITLE

Petroleum Engineer

DATE

4/8/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR Pennzoil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, TX 77252		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1900' FEL and 1760 FNL		8. FARM OR LEASE NAME White
14. PERMIT NO. API 43-013-30651-00		9. WELL NO. 1-15C5
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5938		10. FIELD AND POOL, OR WILDCAT Altamont-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 15, T3S, R5W
		12. COUNTY OR PARISH Duchesne
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was worked over from 12/5/87 to 1/28/88. The following work was performed.

Washed over 5" packer at 8675' and pushed to bottom at 9813'.

1/12/88 RIH w/CICR and set at 9730'.

1/13/88 squeezed interval from 10,744 to 9,730 with 100 sx class "G" cement. Final squeeze press 1000 psi.

1/15/88 perforate 8867 to 9123' w/3-1/8" csg guns at 2 spf. 8867-69 (3'), 8871-73 (3'), 8885-97 (3'), 8961-63 (3'), 8967-69 (3'), 9047-49 (3'), 9051-53 (3'), 9084-86 (3'), 9121-23 (3')

1/19/88 acidized 8867 to 9704' with 10,000 gals 15% HCL.

Installed lift equipment and return to production 1/28/88.

PW Hagist
4/14/88

RECEIVED
APR 29 1988

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Ralph A. Will

TITLE Supervising Engineer

DATE

4-25-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

White 1-150

Perforation shot on 1/15/88

8867-69 3'

8871-73 3'

8885-97' 3'

8961-63 3'

8967-69' 3'

9047-49 3'

9051-53' 3'

9084-86' 3'

9121-23' 3'

WELL SUMMARY
WHITE #1-15C5
SEC. 15, T. 3S, R. 5W,
DUCHESNE COUNTY/API NO. 43-013-30651

05-04-83 Completed Well on 04/26/83, T.D. reached was 10,992' POW from Wasatch, Producing Intervals: 9130'-10,629', I.P.: 548 BOPD, 512 MCF/D, 7 BWPD.

10-25-83 D.O.G.M. sent a letter to Utex, requesting a copy of the electric log run on the above referenced well to be sent to D.O.G.M.

10-31-83 Utex sent 2 copies of the electric logs that were run to D.O.G.M. on the referenced well.

06-06-84 D.O.G.M. sent Utex a letter requesting that the back side of the Completion Report filed on this well was not sent and D.O.G.M. needed the back page to complete there completion report on this well.

07-05-84 Utex sent D.O.G.M. a copy of the Well Completion Report front and back pages on the referenced well.

03-25-87 Pennzoil Company sent in a Sundry Notice notifying D.O.G.M. that they have taken over the referenced well due to Utex's Bankruptcy as of 12/01/86.

04-10-87 Pennzoil sent in a Sundry Notice requesting approval to cement squeeze, acidize remaining Wasatch perms 9,834-9,842 and repair any casing leaks.

04-15-87 D.O.G.M. gave approval to do this work on the well.

07-30-87 Pennzoil sent in a name change from Pennzoil Ex. & Prod. Co. to Pennzoil Company for our records.

08-04-87 Pennzoil sent in Monthly Production Report on the referenced well.

10-14-88 An Inspection was made on the well, the well location is fine, no problems.

04-08-88 Pennzoil sent in a Sundry Notice, advising D.O.G.M. what they have done to the well. They did a workover from 12/05/87 to 01/28/88. Washed over 5" packer @ 8675' and pushed it to the bottom 9813'. Squeezed intervals from 9,730'-10,744' with 100 sx class "G" cement. Perforated 8867'-9123', acidized 8867 to 9704', installed lift equipment and returned to production.

Pen Oil Co.
White # 1-15C5
Sec. 15, T. 35, R. 5W
Duchesne Co.
API # 43-013-30651

9 5/8", 36 # csg. @ 1035' w/ 460 SX.

Green River
3250' —

L. Green River
6720' —

7", 26 # csg. @ 8812' w/ 90 SX

Perfs . 8867' - 9123'

Wasatch
9106 —

Perfs 9130' - 10629'

(Sgd. ~~9730' - 10,774'~~)

CICR @ 9730'. Sgd. 9730' - 10774' w/ 100 SX

5" liner @ 8580' - 10,990' w/ 335 SX

PBTD = 9730'

TD = 10,992

5-6-88
SRB

SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
1636	HANSEN TRUST 2-5B3	2S 3W 5	4301331079	
1641	HANSEN TRUST 2-32A3	1S 3W 32	4301331072	
1775	MYRIN RANCH 1-13B4	2S 4W 13	4301330180	WSTC ✓
1811	MEAGHER ESTATE 1-4B2	2S 2W 4	4301330313	
1816	MEAGHER TRIBAL 1-9B2	2S 2W 9	4301330325	
1871	GOODRICH 1-18B2	2S 2W 18	4301330397	
1910	TIMOTHY 1-8B1E	2S 1E 8	4304730215	WSTC ✓
2301	LAMICQ 2-6B1	2S 1W 6	4301330809	WSTC ✓
2303	MARQUERITE 2-8B2	2S 2W 8	4301330807	
2355	JENKINS 1-23B1	2S 1W 23	4304730751	
2405	WHITE 1-15C5	3S 5W 15	4301330651	WSTC ✓
2415	URRUTY 2-34A2	1S 2W 34	4301330753	
2416	REESE 2-10B2	2S 2W 10	4301330837	
2417	MCELPRANG 2-31A2	1S 2W 31	4301330836	WSTC ✓
5255	SPRING HOLLOW 2-34Z3	1N 3W 34	4301330234	
5256	SPRING HOLLOW 4-36Z3	1N 3W 36	4301330398	
5270	OWEN ANDERSON 1-28A2	1S 2W 28	4301330150	
5275	BLACK JACK UTE 1-14-2D	4S 6W 14	4301330480	
5280	BLUEBENCH UTE 1-7C4	3S 4W 7	4301330116	
5285	UTE TRIBAL 1-16B2	4S 6W 16	4301330481	
5295	CAMPBELL UTE 1-7B1	2S 1W 7	4301330236	
5300	DARWOOD CAMPBELL 1-12B2	2S 2W 12	4301330237	
5305	CHENEY 1-33A2	1S 2W 33	4301330202	
5306	CHENEY 2-33A2	1S 2W 33	4301331042	
5320	DUCHESNE COUNTY 1-9C4	3S 4W 9	4301330318	
5325	DUCHESNE COUNTY 1-17C4	3S 4W 17	4301330410	
5330	DUCH. COUNTY 1-3C4	3S 4W 3	4301330065	
5335	EVANS UTE 1-17B3	2S 3W 17	4301330274	WSTC ✓
5336	EVANS UTE 2-17B3	2S 3W 17	4301331056	
5340	FORTUNE UTE FED 1-11C5	3S 5W 11	4301330402	WSTC ✓
5345	FRESTON 1-8B1	2S 1W 8	4301330294	
5350	GERITZ MURPHY 1-6C4	3S 4W 6	4301330573	
5360	HAMBLIN 1-26A2	1S 2W 26	4301330083	
5361	HAMBLIN 2-26A2	1S 2W 26	4301330903	
5370	JENKS ROBERTSON 1-1B1	2S 1W 1	4304730174	
5375	RACHEL JENSEN 1-16C5	3S 5W 16	4301330374	WSTC ✓
5385	JOHN 1-3B2	2S 2W 3	4301330160	
5387	JOHN 2-3B2	2S 2W 3	4301330975	
5390	V JOHNSON 1-27A2	1S 2W 27	4301330119	
5400	LAMICQ 1-20A2	1S 2W 20	4301330133	
5405	JOHN LAMICQ 1-6B1	2S 1W 6	4301330210	
5410	LAMICQ ROBERTSON 1-1B2	2S 2W 1	4301330200	
5412	LAMICQ ROBERTSON 2-1B2	2S 2W 1	4301330995	
5415	LAMICQ UTE 1-5B2	2S 2W 5	4301330212	
5425	MCELPRANG 1-31A1	1S 1W 31	4301330190	
5430	MARQUERITE UTE 1-8B2	2S 2W 8	4301330235	WSTC ✓
5435	MAY UTE FED 1-13B1	2S 1W 13	4304730176	
5440	MOON TRIBAL 1-30C4	3S 4W 30	4301330576	
5450	MORTENSEN 1-32A2	1S 2W 32	4301330199	
5452	MORTENSEN 2-32A2	1S 2W 32	4301330929	
5455	PHILLIPS UTE 1-3C5	3S 5W 3	4301330333	
5460	REESE ESTATE 1-10B2	2S 2W 10	4301330215	WSTC ✓
5465	ROBERTSON 1-29A2	1S 2W 29	4301330189	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
JUN 13 1988

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells		8. FARM OR LEASE NAME See Attached List
14. API NUMBER		9. WELL NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH Duchesne & Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	Operator Name Change		<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1 - TAS	
2 - MICROFILM	✓
3 - FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo

TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR Pennzoil Exploration and Production		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, TX 77252		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME White	
14. PERMIT NO. 43-013-30651		9. WELL NO. 1-15C5	
15. ELEVATIONS (Show whether DP, ST, GR, etc.) 5938 GR		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., W., OR BLK. AND SURVEY OR AREA Sec. 15, T3S, R5W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PCLL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETION	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other) recompleting in L. Green River			<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Summary of Proposed Workover

1. MI and RU pulling unig. Install BOP and POH with tubing.
2. Test casing to 1000 psi. Squeeze any casing leaks.
3. Perforate Lower Green River from 8858-9686'.
4. Acidize.
5. Install hydraulic pump and RD pulling unit.

OIL AND GAS	
DN	RUF
ARB ✓	GLH
DTS	SLS
2-TAS 3-LCR	
4 MICROFILM ✓	
5 FILE	

Jess Dullnig
Neola, UT

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Supervising Engineer

DATE

5-7-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

See attachment.

TITLE

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE:

5-23-90

*See Instructions on Reverse Side

UTAH DIVISION OF OIL, GAS AND MINING
CONDITIONS OF APPROVAL FOR WELL WORKOVER

Pennzoil Exploration and Production Company
White #1-15C5 Well
Section 15, T. 3S, R. 5W
Duchesne County, Utah
May 23, 1990

Reference document: Sundry notice dated May 7, 1990.

1. Upon completion of the workover, the operator shall submit a complete subsequent notice of the work performed including a description of the intervals open in the wellbore and any casing repair work performed.

OI58/148

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, Texas 77252-2967		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME White	
14. PERMIT NO. 43-013-30651 <i>POW</i>		9. WELL NO. 1-15C5	
15. ELEVATIONS (Show whether OP, ST, GR, etc.) 5938' GR		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T3S-R5W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

UCT 05 1990
FEDERAL
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following is a summary of work performed from 7/06/90 to 9/08/90:

1. MIRU.
2. Repair damaged casing from 3412-3416'.
3. Perforated 8858-9686' with 2 spf.
4. Acidized perms 8858-9708' with 5000 gallons 15% HCl.
5. Place on hydraulic pump.

OIL AND GAS	
DFN	RJF
JFB	GLH
DIS	SLS
1-DAY	
2-MICROFILM	
3-FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Supervising Engineer

DATE

10-1-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) _____		6. Lease Designation and Serial Number 43-013-30651-00
2. Name of Operator Pennzoil Exploration and Production Company		7. Indian Allottee or Tribe Name UT08049184C724
3. Address of Operator P.O. Box 2967, Houston, Texas 77252-2967	4. Telephone Number 713-546-4000	8. Unit or Communitization Agreement
5. Location of Well Footage : Section _____ County : Duchesne QQ, Sec. T., R., M. : Section 15, T3S-R5W State : UTAH		
10. API Well Number 43-013-30651		
11. Field and Pool, or Wildcat Altamont Field		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate Date Work Will Start _____		Date of Work Completion _____	
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.			

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Set 7" CIBP at 8560' topped with 100' cement.
2. Displace wellbore with 9 ppg jelled mud.
3. Set 7" CIBP at 1135' topped with 200' cement.
4. Set 100' surface cement plug.
5. Cut casing 4' below surface. Set casing cap and well marker.
6. Remove surface equipment and reclaim location.
7. Starting date determined by approvals.

RECEIVED

DEC 23 1991

DIVISION OF
OIL, GAS AND MINING
ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 12-24-91
BY: J. A. Matthews

14. I hereby certify that the foregoing is true and correct

Name & Signature Ralph Williams R. A. Williams Title Supervising Engineer Date 11-14-91
(State Use Only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

PENNZOIL EXPLORATION & PRODUCTION CO.

3. Address and Telephone No.

P.O. BOX 290 NEOLA, UT 84053

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Long. (X): -110.43309 Lat. (Y): 40.2252
Sec. 15; T3S; R5W

1760 FNL
1900 FEL

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

UT08049184C724

8. Well Name and No.

WHITE 1-15C5

9. API Well No.

43 013 30651 00

10. Field and Pool, or Exploratory Area

ALTAMONT/GREENRIVER

11. County or Parish, State

DUCHESNE, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REPORT OF PLUGGING AND ABANDONMENT

Plugging operation performed 2/10/92 - 2/12/92:

1. Set CIBP @ 8560'. Pumped 25 sx. plug (100') above CIBP.
2. Tagged cement first plug @ 8401'.
3. Set CIBP @ 1171'. Pumped 50 sx. plug (200') above CIBP.
4. Pumped 25 sx. plug. (100') from 122'.
5. Cut off 9-5/8" casing and casing head. Installed dry hole marker.

Finished restoration of location 5/8/92.

RECEIVED

JUL 23 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed DR. L. L. L. L.

Title Petroleum Engineer

Date 7/22/92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT— for such proposals</small>		6. Lease Designation and Serial Number																											
		7. Indian Allottee or Tribe Name UT08049184C724 IID. #																											
		8. Unit or Communitization Agreement																											
		9. Well Name and Number White 1-15C5																											
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		10. API Well Number 43-013-30651-00																											
2. Name of Operator Pennzoil Exploration and Production Company		11. Field and Pool, or Wildcat Altamont Field																											
3. Address of Operator P.O. Box 2967, Houston, Texas 77252-2967		4. Telephone Number 713-546-4000																											
5. Location of Well Footage : County : Duchesne QQ, Sec. T., R., M. : Section 15, T3S-R5W State : UTAH																													
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																													
NOTICE OF INTENT (Submit in Duplicate) <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table>		<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		SUBSEQUENT REPORT (Submit Original Form Only) <table style="width:100%;"> <tr> <td><input checked="" type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table>		<input checked="" type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
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Approximate Date Work Will Start _____		Date of Work Completion <u>4/28/92</u>																											
<small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small>																													

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Set 7" CIBP at 8560' topped with 100' cement.
2. Displace wellbore with 9 ppg jelled mud.
3. Set 7" CIBP at 1135' topped with 200' cement.
4. Set 100' surface cement plug.
5. Cut casing 4' below surface, set casing cap and well marker set.
6. Removed surface equipment and reclaimed location.
7. Above described work completed on 4/28/92.

RECEIVED

SEP 04 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature R. A. Williams Title Supervising Engineer Date 9-2-92
(State Use Only)